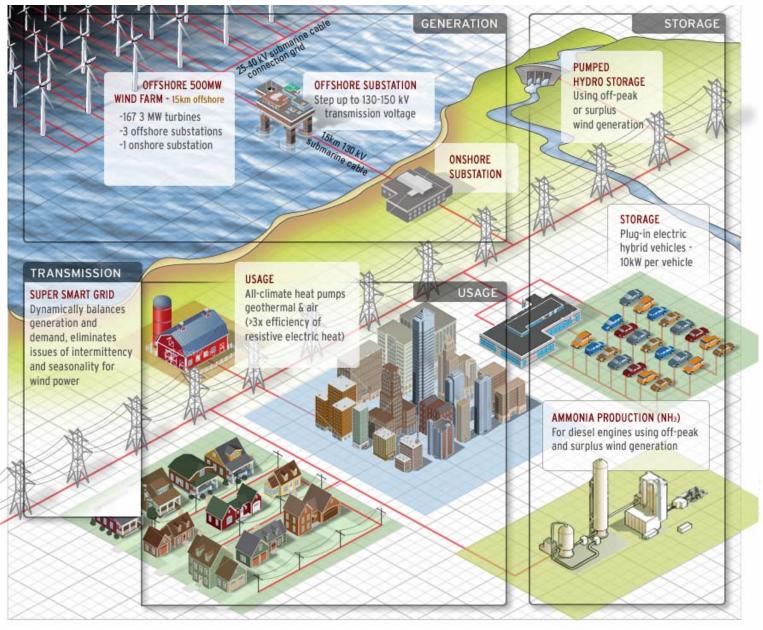
Hydrogen Production

- What we have
- What we want
- What is promising

A Green Energy Utopia?



Some Facts about H2

- Darn hard to store and manage
- Do we have a hydrogen mine, anyone?
- It's sort of an energy medium, not a source (if nuclear fusion is not considered)

Where do we get H2 today?

- Steam reforming of methane (Dominating technology) or other hydrocarbons, alcohols
- The Syn-Gas process
- Electrolysis

Feedstocks

Light Hydrocarbons

- Refinery Gases
- LPG (Propane, Butane)
- Natural Gas (48 %)
- Naphtha

Process

- Steam Reforming
- Partial Oxidation

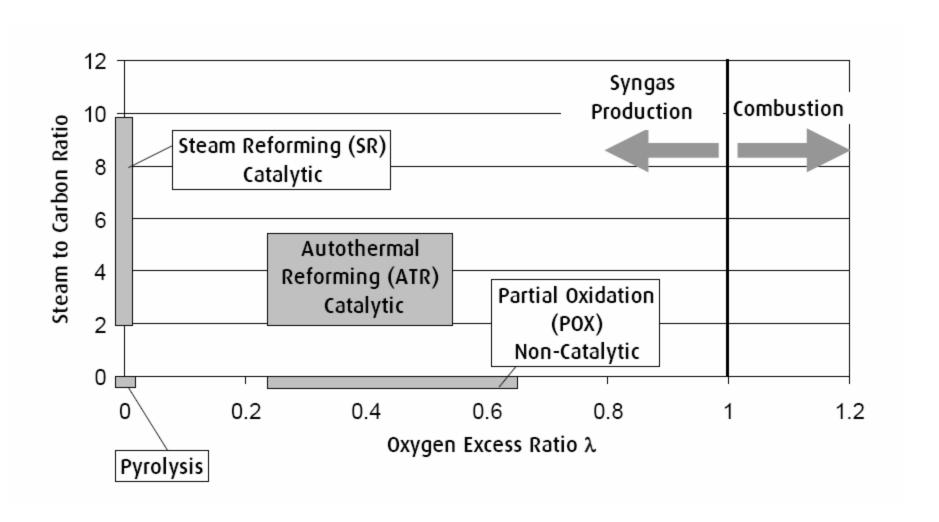
Heavy Hydrocarbons

- Fuel Oil (30 %)
- Vacuum Tar
- Asphalt
- Petroleum Coke
- Coal (18 %)

Process

Partial Oxidation

Various reforming processes



Various reforming reactions

Non Oxygen Consuming:

• Steam Methane Reforming (SMR) $CH_4 + H_2O \rightarrow CO + 3 H_2$ endothermal

Carbon Monoxide Conversion (CO-Shift)

$$CO + H_2O \rightarrow CO_2 + H_2$$

exothermal

Steam Reforming

Oxygen Consuming

Hydrocarbon Conversion

$$C_nH_m + n/2 O_2 \rightarrow nCO + m/2 H_2$$
 exothermal

H₂ Oxidation

$$2 H_2 + 0_2 \rightarrow 2 H_2 0$$

exothermal

Carbon Monoxide Oxidation

$$2 \text{ CO} + \text{O}_2 \rightarrow 2 \text{ CO}_2$$

exothermal

Partial Oxidation, Autothermal Reforming

- Synthesis Gas contains H₂, CO, H₂O, CO₂, unreacted Hydrocarbons, Impurities
- Requested Products are H₂, CO, CO+H₂
- H₂ Separation + Purification required

Issues for reforming

- New bottle, old wine
- Non sustainable fossil fuels
- Hydrogen purification
- Its not really a cyclic hydrogen production; more like a mining and leaching of H2

Existing issues with electrolysis

- Energy intensive
- Using high quality energy (electricity)
- Electrolyzers are costly (corrosion, noble metals, PEM, etc.)

What hurts electrolysis

- Overpotential in the hydrogen evolution reaction (HER)
- Stability of electrodes in a certain pH range

- How to improve?
- High temperature electrolysis

Thermochemical H2 production

Approaches to Water Splitting using Nuclear Energy

H₂O
$$\longrightarrow$$
 H₂ + $_$ O₂ Δ H = 242 kJ/mol (Direct Thermolysis requires ≥ 2500 °C)

- Conventional Electrolysis
 - Thermal → Electricity → Hydrogen
- High Temperature (Steam) Electrolysis
 - Use of both Electricity and Direct Heat
- Thermochemical Cycles
 - Series of Linked Chemical Reactions
 - Thermal Energy Only or Hybrid

= H₂ (HHV)/Nuclear heat

= 20-36%

= 40-50%

= 45-55%

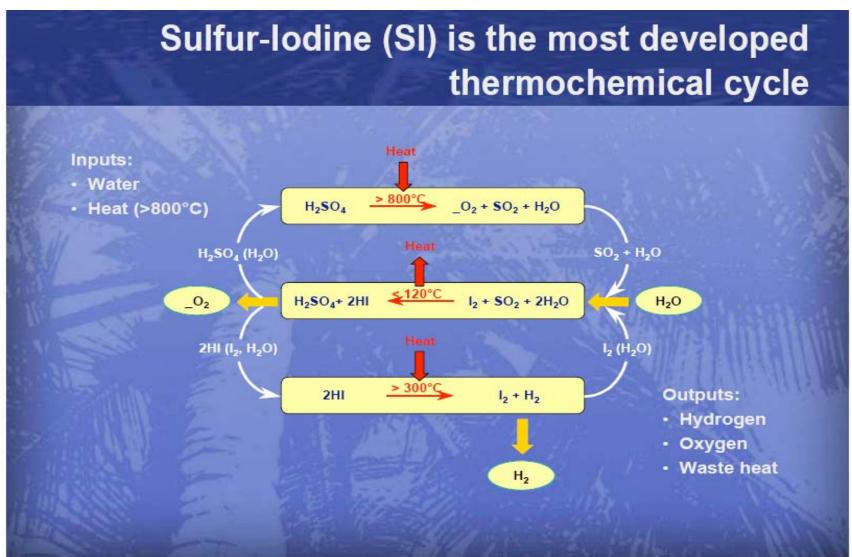
Thermochemical H2 production

- Potentially the highest cycle efficiency
- Negligible electrochemical corrosion
- Bulk reaction instead of an interfacial one (as in electrolysis) -> higher yield

Thermochemical H2 production Wish List

- All reactants in fluid phases
- Proper phase separation of some reaction intermediates
- Good isolation and purification of the products

Thermochemical H2 production



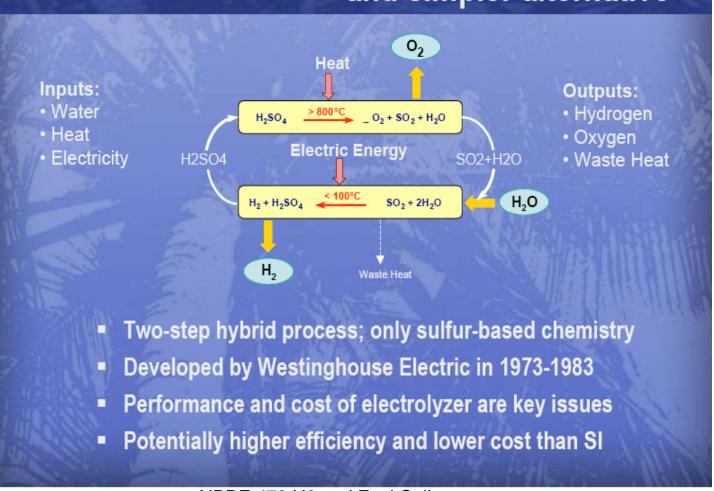
Neat features of the S-I process

- Sulfur-lodine
- All reactants can be a fluid if the cycle temperature is properly chosen
- A natural phase separation exist in the intermediate HI and H2SO4
- Thermo-only process.

Thermochemical H2 production

Hybrid Sulfur (HyS) Cycle is a promising and simpler alternative

Some Variations



Neat features of the S-I process

 In comparison, the Sulfur-Bromine process needs an electrolysis to split HBr

2HBr
$$\rightarrow$$
 H2 + I2 ~ 1.066 V

Neat features of the S-I process

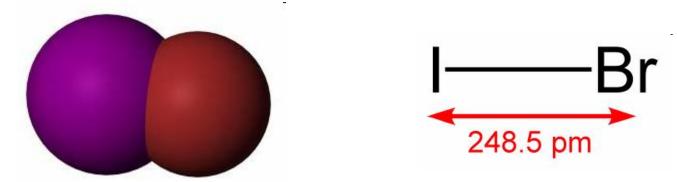
- Issues
- The first step is exothermic, and is preferably carried out at a T lower than 120 C.
- lodine is relatively not very abundant and so the cost could be high.

Any idea on improving the S-I?

- Think about your suggestions/improvements
- No need to demo in labs yet, but at least the concept please.
- This could be one problem for the HW#2

Improving the S-I, some options

- Heat exchange to recuperate the heat from I₂ + SO₂ + 2 H₂O → 2 HI + H₂SO₄ (120°C)
- How about the thing called iodine bromide? IBr
- What? What is this darn thing?



So what's funny about IBr?

- Melting point: 40 degree Celsius!
- Almost room temperature
- Should be cheaper than iodine alone

How about the downside?

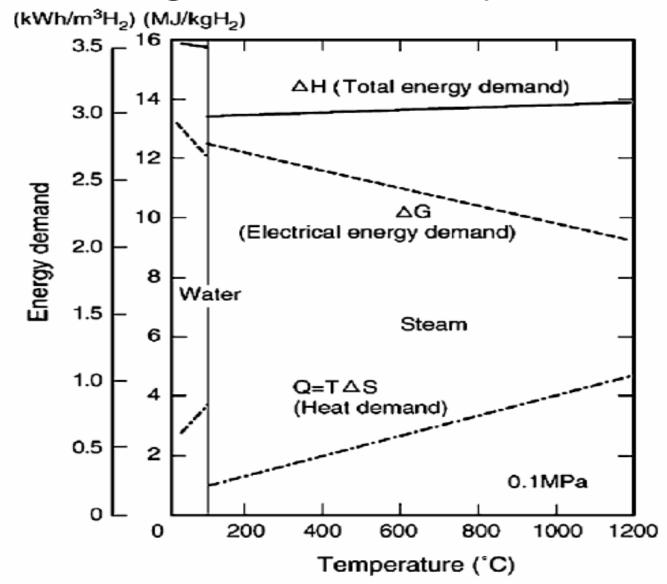
- Phase equilibrium of I₂, Br₂ and IBr?
- Phase separation of HI and the sulfuric acid?

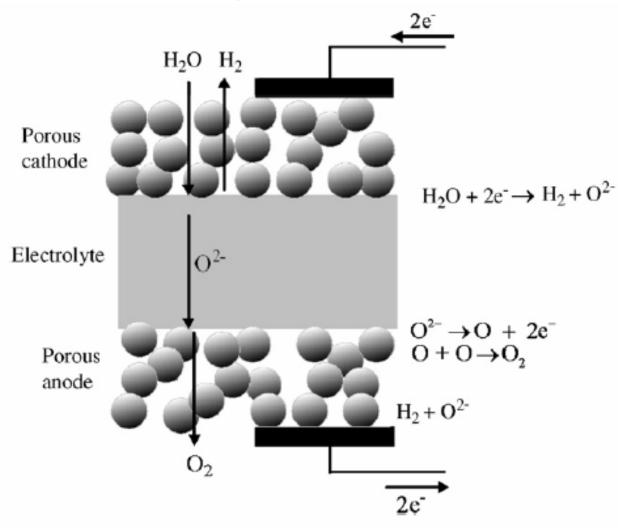
• ...

We need to figure it out as HW#2

• Why High T? High quality energy (electricity) – rare Low quality energy (heat) – abundant

 ¾ - 2/3 of energy is wasted as thermal energy in average power stations





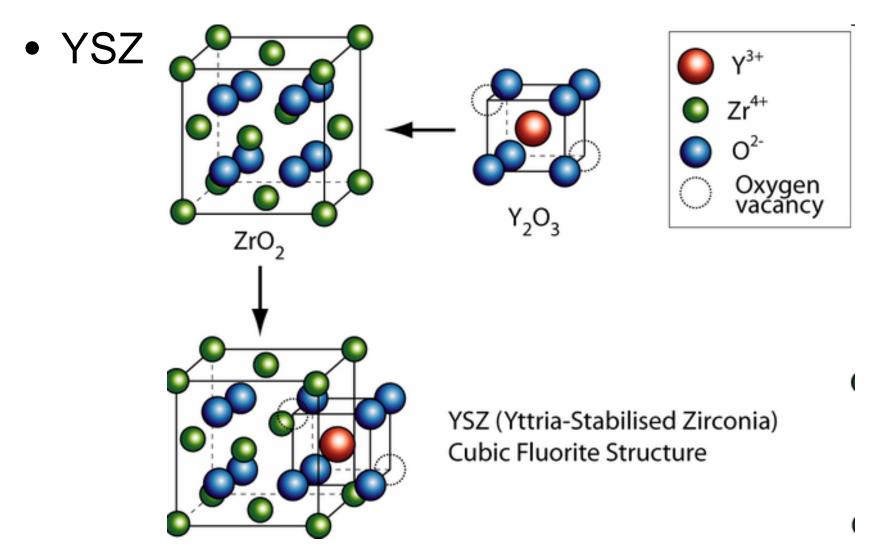
Structure of Single cell Solid oxide Electrolysis cell (SOEC)

• Electrolyte:

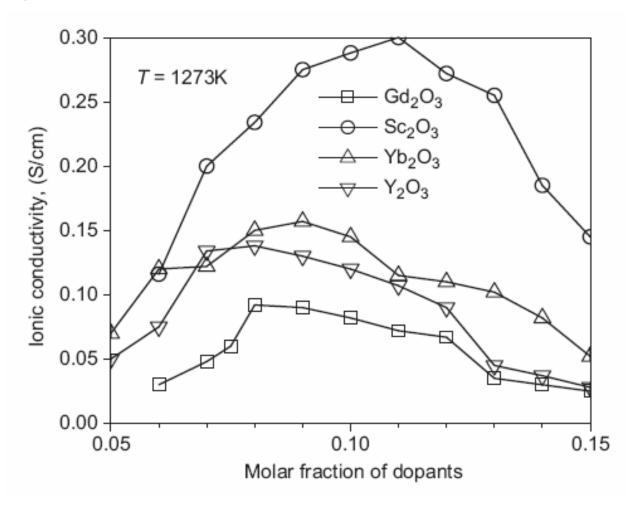
Material	Conductivity (S/cm)	Temperature (K)
8YSZ	0.13	1273
10.5YSZ	0.034	1073
10YSZ	4.52×10^{-6}	673
9.5YSZ	0.057	1173
8YSZ	0.083	1173
CaO–ZrO ₂ with 12.5 mol% CaO	0.055	1273
La ₂ O ₃ –ZrO ₂ with 5 mol% La ₂ O ₃	0.0044	1273
MgO-ZrO ₂ with 13.7 mol% MgO	0.098	1273
Sc ₂ O ₃ –ZrO ₂ with 9–11 mol% Sc ₂ O ₃	0.28-0.34	1273
Sc ₂ O ₃ -ZrO ₂ with 6 mol% Sc ₂ O ₃	0.18	1273

Table 1 - Reported ionic conductivity of different

High T electrolyte materials



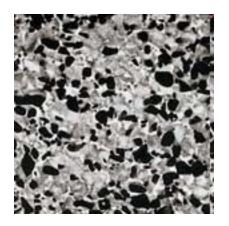
High T electrolyte materials



ionic conductivity versus dopant concentration

High T electrode materials

- Cathode: cermet Ni–YSZ
- Cermet: <u>ceramic</u> (cer) and <u>metallic</u> (met)

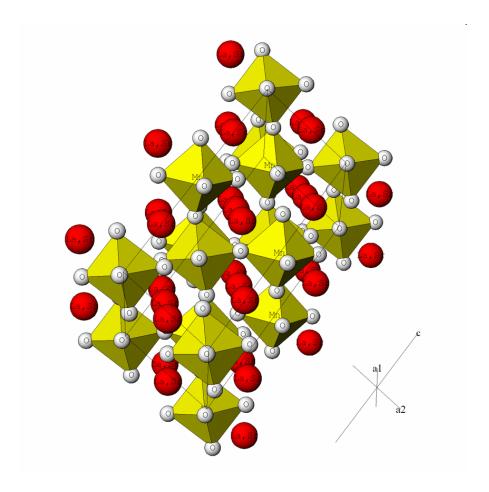


 Anode: cermet Ni-LSM – lanthanum strontium manganate (LSM)

High T electrode materials

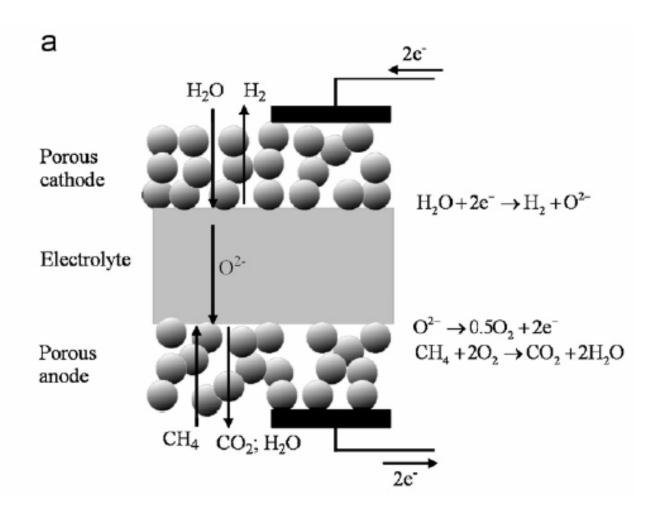
•lanthanum strontium manganate (LSM)

La1-xSrxMnO3



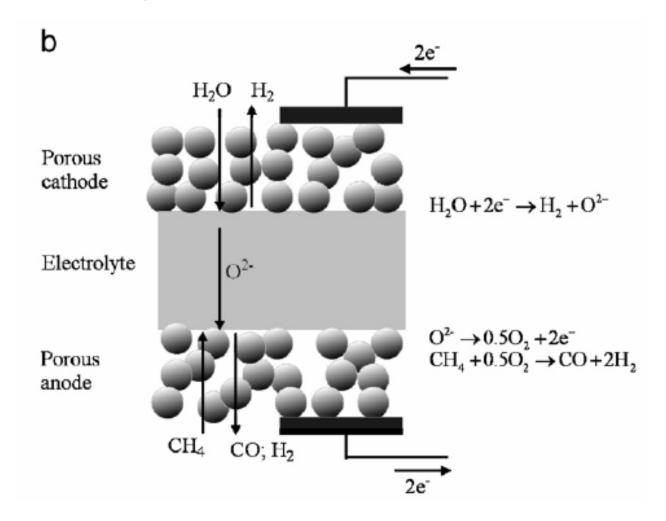
NPRE 470 H2 and Fuel Cells

High T SOEC combos



natural gas-assisted SOEC, total oxidation

High T SOEC combos



natural gas-assisted SOEC, partial oxidation